

### SOLINTEG C&I Battery Introduction EBR-A Series

V 1.0

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### **Brief Introduction**

#### High-voltage LiFePO4 Battery

EBR-A series is a convenient, safe, efficient high-voltage LiFePO4 battery module, featuring high performance, reliability, and eco-friendliness.

#### **Intelligent BMS**

The integrated Battery Management System (BMS) provides comprehensive protection against over-discharge, overcharge, over-current, and extreme temperatures. It automatically manages charge and discharge states while balancing the current and voltage of each cell.

#### **Functionalities for C&I Application**

EBR-A series is a storage battery system designed for C&I applications. It features a 100A charge/discharge current, supports up to 8 battery clusters in parallel, expanding the storage capacity to 601.44kWh, which makes it the ideal choice for your energy storage needs.

#### **Excellent Module Specifications**

Module Capacity
105Ah

Module Energy 5.37kWh Nominal Voltage **51.2V** 



### **Highlights**



#### Flexible Combination&Matching

Support 6-14 modules connected in one cluster

#### Great Voltage Adaptability

307.2 - 716.8V battery voltage range



#### Powerful Parallel Connection Functionality

Up to 8 clusters connected in parallel with Paraller Box



#### **Various Capacity Options**

#### Long Lifespan with 10-year Warranty

Providing 32.2 – 601.44kWh capacity range with up to 100A charging/discharging current

Support up to 240MWh throughput on 75kWh\*, or enjoying a 10-year warranty and after-sales services

#### **Cell-level Detection**

cell-level protection and passive equalization technology for precise cell status

#### **Remote Configuration**

Remote settings and maintainance through Solinteg IntegHub



\*For Single cluster, reach at least an aggregate energy throughput of energy of system (kWh) \* 3.2 MWh. For Multi-clusters, support energy of system (kWh) \* 3.2 \* 0.98 MWh.



### **Components & Appearance**





### **Components & Appearance**











# 02 Key Parameters



### **System Parameter**

|   | EBR-<br>S32K-A                     | EBR-<br>S37K-A | EBR-<br>S42K-A | EBR-<br>S48K-A    | EBR-<br>S53K-A | EBR-<br>S59K-A   | EBR-<br>S64K-A  | EBR-<br>S69K-A | EBR-<br>S75K-A | E: Extender B: Battery R: Rack<br>S: Stackable K:kWh A: A Series |  |
|---|------------------------------------|----------------|----------------|-------------------|----------------|--|---|----------------|----------------|--|--|
| Module Number                           | 6                                  | 7              | 8              | 9                 | 10             | 11   | 12  | 13             | 14             | Number of battery pack   |  |
| Nominal Energy (kWh)                    | 32.22                              | 37.59          | 42.96          | 48.33             | 53.7           | 59.07  | 64.44   | 69.81          | 75.18          | Storage energy of the rack. One pack energy is 5.37kWh           |  |
| Nominal Capacity (Ah)                   | ר) 105                             |                |                |                   |                |  | Battery capacity, depend on the battery cell, usually unchanged.                                      |                |                |  |  |
| Nominal Voltage(V)                      | 307.2                              | 358.4          | 409.6          | 460.8             | 512            | 563.2  | 614.4   | 665.6          | 716.8          | The rated voltage of the battery rack. One pack voltage is 51.2V |  |
| Voltage Range (V)                       | 279 - 350.4                        | 325.5 - 408.8  | 372 - 467.2    | 418.5 - 525.6     | 465 - 584      | 511.5 - 642.4  | 558 - 700.8   | 604.5 - 759.2  | 651 - 817.6    | The operating voltage of whole battery                           |  |
| Max.<br>Charge/Discharge<br>Current (A) | 100 / 100                          |                |                |                   |                |  | 1C charge/discharge rate, it takes about 1 hour to fully charge or discharge.                         |                |                |  |  |
| Throughput(MWh)                         | Energy of system (kWh) * 3.2       |                |                |                   |                |  | Performance Warranty that the battery reaches at least an aggregate energy throughput                 |                |                |  |  |
| Working Temerature                      | 0~55 (Charge) / -10~55 (Discharge) |                |                |                   |                |  | The environmental temperature when battery charging and discharging                                   |                |                |  |  |
| Weight (kg)                             | 377                                | 426            | 496            | 545               | 594            | 643  | 719   | 768            | 817            | Includes the weight of the battery pack, controller, and rack.   |  |
| Dimension[W*D*H]<br>(mm)                | 554 * 662 * 1526 1092 * 662 * 1206 |                |                | 1092 * 662 * 1526 |                |  | Different numbers of batteries use<br>different types of racks, which leads to<br>variations in size. |                |                |  |  |
| Communication                           | CAN / RS232                        |                |                |                   |                | The communication method between inverter or battery modules |   |                |                |  |  |
| Protection Degree                       | IP21                               |                |                |                   |                |  | Recommended for indoor installation   |                |                |  |  |

### Controller

Due to the controller's startup voltage of 250V, it is recommended to use at least 6 battery modules. If 5 modules are chosen, the batteries should be set to a lower depth of discharge (DOD) to ensure the battery voltage does not drop below 250V.

| Controller: EBR-C-A              |                 |
|----------------------------------|-----------------|
| Operation Voltage(Vdc)           | 250 - 1000      |
| Max. Chagre/Discharge Current(A) | 100/100         |
| Communication                    | CAN/RS232       |
| Weight(kg)                       | 23              |
| Dimension[D*W*H](mm)             | 650 * 482 * 190 |
| Protection Degree                | IP21            |
| Operation Temp.Range [°C]        | -10~55          |

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### **Battery Module**

#### Battery Module: EBR-B5K3-A

| Nominal Energy (kWh)            | 5.37                             |
|---------------------------------|----------------------------------|
| Usable Energy (kWh)             | 4.83                             |
| Nominal Capacity (Ah)           | 105                              |
| Nominal Voltage (V)             | 51.2                             |
| Voltage Range (V)               | 46.5-58.4                        |
| Max.Charge/Discharge Current(A) | 100/100                          |
| Weight (kg)                     | 49                               |
| Dimension[D*W*H](mm)            | 650*482*150                      |
| Protection Degree               | IP21                             |
| Operation Temp.Range [°C]       | 0~55(Charge)/-10~55(Discharge)   |
| Communication                   | CAN /RS232                       |
| Cooling                         | Ventilation with Intelligent Fan |



# SOLINTEG The paraller box

The paraller box contains a paraller as well as the circuitry that powers the paraller.

# Paraller Box & Paraller Pa

AC Cable Terminal AC/DC Converter Power Button

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|                               | Paraller Box   | Paraller       |
|-------------------------------|----------------|----------------|
| Operation Voltage (V)         | 230VAC         | 24VDC          |
| Max. Clusters                 | 8              | 8              |
| Communication                 | CAN/RS232      | CAN/RS232      |
| Dimension [W*D*H] (mm)        | 325 * 323 * 83 | 230 * 190 * 40 |
| Weight (kg)                   | 6              | 1.2            |
| Operating Temperature<br>(°C) | -10~55         | -10~55         |

#### Paraller





Rack



| Rack Module          | EBR-R-AT8                | EBR-R-A6                      | EBR-R-A8                 |
|----------------------|--------------------------|-------------------------------|--------------------------|
| Application          | 6-7pcs Battery Modules   | 8-11pcs Battery Modules       | 12-14pcs Battery Modules |
| Capacity Range       | 32.22-37.59 kWh          | 42.96-59.07 kWh               | 64.44-75.18 kWh          |
| Positioning          | Controller<br>BAT Module | Controller         BAT Module | Controller               |
| Dimension<br>[W*D*H] | 554 * 662 * 1526 mm      | 1092 * 662 * 1206 mm          | 1092 * 662 * 1526 mm     |
| Rack Weight          | 60kg                     | 80kg                          | 108kg                    |

# 03 Application



### **Application of Single Cluster**



\*Generator Solution will be available by the end of the Third Quarter..



### **Application of Multi-Clusters**



# 04 Installation & Wiring



### **Rack Installation**

#### Step 1

Unpack and check the models and quantities. Different models of rack come with varying numbers of accessories included.





### **Rack Installation**

#### Step 2

Locate the pillars in determined space and then fix the beams onto the pillars with M6X12 screws respectively. (4pcs screws for each end of every beam).



#### Step 3

Use electric drill with bit (10mm) to drill holes for each foot at the bottom pillars accordingly. And then tighten the M8X60 expansion screw to fix the pillar onto ground. (1pcs screw for each foot).



M8X60 Expansion Screw



### **Rack Installation**

#### Step 4

Place the tray in the position shown and using the M6X15 screws to install the PE bar on the bottom beam. (2pcs screws for fixation and 5pcs for grounding cable connection).



#### Finished Look







### **Controller&Battery Installation**

#### Step 1

Place the controller in the top layer (left or right of EBR-R-A6 and EBR-R-A8 based on actual need) of the rack horizontally. And then fix the controller to rack with M6X12 screws (4pcs).







### **Controller&Battery Installation**

#### Step 2

Place the batteries from the 2nd layer from the top in the same column of controller and then another column. Fix the batteries with M6X12 screws (4pcs for each battery).





#### Step 3

Place the battery modules in sequence.





### **Controller&Battery Installation**

#### Step 4

Fix the Crosspieces (2pcs screws each) and Decorative Cover (4pcs screws) with M6X12 screws.



#### Finished Look

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#### Paraller Box Installation - For Multi-Clusters



#### Notices:

- Power cable connections must be processed in strict accordance with the instructions in this manual and local rules. Incorrect power connections can damage the battery and cause injuries or serious danger and damages.
- Unless official authorization and confirmation, batteries in one cluster shall have the same characters, such as SOC, batch, storage time, etc.
- Screws, cables and connections must be installed with due diligence and the tightening torque must be 14Nm. Each terminal should be inspected, and its torque checked every three months.
- <u>5pcs</u> is the minimum quantity of one battery system for low DOD application. And <u>6pcs</u> Battery Modules would be preferred for a normal battery system.
- The storage system must be restarted after changing ADDR.





#### **Inverter to Controller**

#### Step 1

Connect BAT+ to P+ and BAT- to P- terminals between battery input terminal of Solinteg inverter and Controller. (Make sure there is suitable breaker between inverter and battery system.)

#### Step 2

Connect CAN-2A of Controller to BMS port (COM2) of inverter. (BMS Comm. Cable, accessory of inverter).

#### Step 3

Set DIP 7 of ADDR as "ON" and others as "OFF".



DIP 7 of ADDR must be set as "ON" and others as "OFF" before turn-on the cluster



#### **Controller to First Battery Module**

#### Step 1

Connect B+ terminal of Controller to B+ terminal of the 1st Battery Module. (B+ cable)

#### Step 2

Connect CAN-1B of Controller to CAN-A of the first Battery Module. (CON Comm. Cable).

#### Step 3

Connect the GND terminals of modules and Controller. (CON PE Cable, PE Cable, EXT PE Cable and BAT PE Cable).

#### Step 4

Connect 24V Port of Controller to Fan Power-in socket of Battery Modules adjacent to Controller. (Fan Control Cable).





#### **Battery Module to Module**

#### Step 1

Connect B- terminal of Battery Module to B+ terminal of next Battery Module until the last one. (HV Series Cable).

#### Step 2

Connect the last Battery Module's B- terminal to of the Controller's B- terminal. (B- Cable).

#### Step 3

Proceed with CAN series connection between all the Battery Modules: from CAN-B of one module to CAN-A of the next one. (BAT Comm. Cable).

#### Step 4

Connect the GND terminals of modules, and connect the last GND terminal with PE bar. (CON PE Cable, PE Cable, EXT PE Cable and BAT PE Cable).

#### Step 5

Connect Fan Power-out of Battery Module to Fan Power-in of next Battery Module.







Wiring Overview Diagram





Start Button

Breaker

#### **Actual Wiring Diagram**











#### Notices:

- Paraller must be used for management of clusters in a battery system with multi-clusters (max. 8 clusters).
- Quantities of Battery Module in each cluster must be the same.
- Model of Battery Module involved in the same paralleled system must be the same, unless specified.
- Cable for parallel connection of each cluster must be the same (length, cross-section, materials, etc. ).
- Address (1st to 4th bit) of each controller must be set accordingly. (As the bottom table shows)
- Resistance(DIP7) of the last controller must be set as "ON" and "OFF" for the rest clusters.

| Controller<br>No. | DIP1                                | DIP2 | DIP3 | DIP4 | DIP5 | DIP6 | DIP7                             | DIP8     |
|-------------------|-------------------------------------|------|------|------|------|------|----------------------------------|----------|
|                   | Address bit, ON for 1 and OFF for 0 |      |      |      |      |      | Terminal Resistance              | Reserved |
| 0                 | OFF                                 | OFF  | OFF  | OFF  | /    | /    | ON for Enable<br>OFF for Disable | /        |
| 1                 | ON                                  | OFF  | OFF  | OFF  | /    | /    |                                  | /        |
| 2                 | OFF                                 | ON   | OFF  | OFF  | /    | /    |                                  | /        |
| 3                 | ON                                  | ON   | OFF  | OFF  | /    | /    |                                  | /        |
| 4                 | OFF                                 | OFF  | ON   | OFF  | /    | /    |                                  | /        |
| 5                 | ON                                  | OFF  | ON   | OFF  | /    | /    |                                  | /        |
| 6                 | OFF                                 | ON   | ON   | OFF  | /    | /    |                                  | /        |
| 7                 | ON                                  | ON   | ON   | OFF  | /    | /    |                                  | /        |



#### **Paraller Box to Controllers**

#### Step 1

Connect CAN-2A of Controller to CAN1/CON. of Paraller. (Parallel Comm. Cable).

#### Step 2

Proceed with CAN series connection between all the Controllers: from CAN-2B of one Controller to CAN-2A of the next one. (Parallel Comm. Cable).











#### **Inverter to Paraller Box**

#### Step 3

Thread the L and N cables through back-up side into the AC hole, insert into the input port of the Paraller Box and tighten the screws respectively.

#### Step 4

Connect the CAN2/INVERTER of Paraller to BMS port (COM2) of inverter. (BMS Comm. Cable, accessor of inverer).

#### Step 5

Connect the other cables according to the wiring method of a single rack.







#### Wiring Overview Diagram of Comm. Cable





#### **Battery Power Combiner**

Currently, Solinteg **does not** provide Power Combiner equipment, and it **needs to be self-purchased** when installation.

The Power Combiner with the corresponding number of inputs should be purchased based on the number of battery clusters to be connected in parallel.

The mainstream structure of the Power Combiner and the wiring are shown below:

Selection reference drawing





Wiring Example

\*This example shows the parallel connection of 4 clusters.

#### Controllers









### Start-Up

#### Notices:

- Make sure the breaker between inverter and the battery system is OFF during start-up procedure. Or else, the self-checking will fail and the battery system would be STOP mode.
- If one or more modules do not turn on automatically, it is necessary to check all the Communication & CAN connections and restart the START-UP procedure.
- If communication between the inverter and controller loses more than 60 seconds, controller will enable safety procedure by opening the internal power circuit (POWER CONTACTOR).
- Do not leave the powered battery system without communication with inverter, which may lead to imbalance of Battery Modules for self-discharging.





### Start-Up

#### Step 1

Make sure the breaker between inverter and battery system as OFF. Turn on the power switch of ALL Battery Modules as ON. (**DO NOT PRESS THE Activation Button).** 

#### Step 2

Turn on the Controller breaker and then press the Run Button of Controller and hold for 5 seconds to start the start-up automatic procedure.

① Controller Run Button light up and then on steady GREEN, while status bar flashes.

② Battery Modules wake up automatically one by one (Activation Button lit-up and on GREEN).

③ Once insulation test and self-checking finished successfully (about 120 seconds), the battery system closes the output circuit and Status Bar stops blinking.

#### Step 3

Close the breaker between inverter and battery system.



# 05 Certification







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2024 年

Apr. 01. 2024 年

\* The certification is continuously being updated. The latest information can be accessed through the official website or by contacting the sales staff.



## **THANK YOU**

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